

FILE NOTATIONS

Entered in N I D File

✓

Entered On S R Sheet

✓

Location Map Pinned

✓

Card Indexed

✓

I W R for State or Fee Land

✓

Checked by Chief

Copy N I D to Field Office

Approval Letter

✓

Disapproval Letter

COMPLETION DATA:

Date Well Completed 8-17-57

Location Inspected

OW _____ W W _____ TA _____

Bond released

GW _____ OS _____ PA X

State of Fee Land

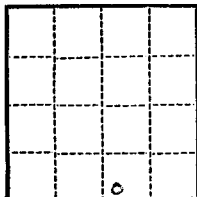
LOGS FILED

Driller's Log 8-20-57

Electric Logs (No.) 1

E ✓ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
 Lease No. 8-0426
 Unit North Covey

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

*Corrected
fortages*

Well No. 3 is located 770 ft. from S line and 770 ft. from W line of sec. 74
24-04-02 Sec. 74 7 South 20 East S. 1. 2. 4.
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Utah Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

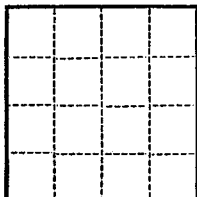
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Utah formation test for gas estimated at 1,170 feet, and possibly the lower Utah estimated at a maximum of 2,000 feet. Well to be drilled with combination cable tools and rotary. Will set 170 feet of 8-5/8" 24-lb. J-55 surface casing, and circulate cement to surface. Expect to use 5-1/2" casing for a production string, in case we get a producer.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Chas. M. Jamieson
 Address P. O. Box 532
Normal, Utah
 By Chas. M. Jamieson
 Title Owner



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 1-01260
Unit North Curry

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 3 is located 330 ft. from SW line and 2310 ft. from E line of sec. 34
SW SW SE Sec. 34 7 South 20 East SIX
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Utah Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Utah formation test for gas estimated at 1,150 feet, and possibly the lower Utah estimated at a maximum of 2,000 feet. Well to be drilled with combination cable tools and rotary. Will set 150 feet of 8-5/8" 24-lb. J-55 surface casing, and circulate cement to surface. Expect to use 5-1/2" casing for a production string, in case we get a producer.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Chas. N. Jamison

Address P. O. Box 532

Verona, Utah

By Chas M. Jamison

Title Owner

June 21, 1956

Chas. M. Jameson
P. O. Box 532
Vernal, Utah

Dear Sir:

This is to acknowledge receipt of your notice of intention to drill Well No. 3, which is to be located 330 feet from the south line and 330 feet from the west line of Section 34, Township 7 South, Range 20 East, SIM, Uintah County.

Under the General Rules and Regulations adopted by the Utah Oil and Gas Conservation Commission, any individual or company intending to drill for oil or gas in the State of Utah must file a notice of intention to drill with the Commission and have the same approved before commencement of drilling operations except for those cases which come under Rule A-3, of said rules and regulations.

It would appear from the proposed location of this well and the fact that you did not request an exception to the spacing requirements of Rule C-3 (E) you intended the above mentioned exception to apply in this case. If this assumption is correct, would you please notify this office to that effect and furnish us an approved copy of the North Ouray Unit Agreement as required by Rule A-3.

If this assumption is not correct, it will be necessary for you to comply with Rule C-3 (B) before this notice of intention to drill can be approved by the Utah Oil and Gas Conservation Commission.

We are sending you a copy of our rules and regulations for your information and use.

Yours very truly,

CLEON B. FREIGHT
SECRETARY

CBF:clo

Encl.

Contract

25 47

June 22, 1934

Chas. H. Jenson
P. O. Box 532
Vernal, Utah

Dear Sir:

This is to acknowledge receipt of your notice of intention to drill Well No. 3, which is to be located 330 feet from the south line and 330 feet from the west line of Section 34, Township 7 South, Range 20 East, SN, Uintah County.

Under the General Rules and Regulations adopted by the Utah Oil and Gas Conservation Commission, any individual or company intending to drill for oil or gas in the State of Utah must file a notice of intention to drill with the Commission and have the same approved before commencement of drilling operations except for those cases which come under Rule A-3, of said rules and regulations.

It would appear from the proposed location of this well and the fact that you did not request an exception to the spacing requirements of Rule C-3 (E) you intended the above mentioned exception to apply in this case. If this assumption is correct, would you please notify this office to that effect and furnish us an approved copy of the North Cury Unit Agreement as required by Rule A-3.

If this assumption is not correct, it will be necessary for you to comply with Rule C-3 (E) before this notice of intention to drill can be approved by the Utah Oil and Gas Conservation Commission.

We are sending you a copy of our rules and regulations for your information and use.

Yours very truly,

CLEON B. FREIGHT
SECRETARY

CBF:elo

Encl.

Contract Gulf-Jack Hanson
it was not received EL 57547

June 22, 1956

Chas M. Jameson
P. O. Box 532
Vernal, Utah

Dear Sir:

With reference to our letter of June 21, 1956, please be advised that Rule C-3 (b) which was referred to in paragraphs 3 and 4 was in error. It was our intention to refer you to Rule C-3 (c).

We regret any inconvenience that this mistake might have caused you, and we hope to hear from you in the near future relative to your application for drilling Well No. 3, Section 34, Township 7 South, Range 20 East, Uintah County.

Yours very truly,

CLEON B. FREIGHT
SECRETARY

CBF:co

July 19, 1956

Charles M. Jameson
P. O. Box 532
Vernal, Utah

Dear Sir:

Reference our letter of June 21, 1956.

Before the commencement of drilling operations on Well No. 3, which is to be located 330 feet from the South line and 330 feet from the west line of Section 34, Township 7 South, Range 20 East, SEPM, Uintah County, you are requested to furnish this office a copy of the North Ouray Unit Agreement or to comply with Rule C-3 (c) of our rules and regulations.

Yours very truly,

CLEON B. FREIGHT
SECRETARY

CBF:co

cc: Don Russell, Dist. Eng., USGS, Federal Bldg, Salt Lake City,
Utah

Jack Hansen, Gulf Oil Corporation, 1st Security Bank Bldg,
Salt Lake City, Utah.

October 6, 1956

Budget Bureau No. 42-R356.4.
Approval expires 12-31-55.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE ----- U-04260-A
LEASE NUMBER ----- North Oury
UNIT -----

LESSEE'S MONTHLY REPORT OF OPERATIONS

Noted
Cart
10-8-56

State Utah County Uintah Field _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1956, Chas. M. Johnson

~~Agent's address~~ Box 552, Vernal, Utah

Company Chas. M. Jamison
Oil Well Drilling Contractor

Signed Chas. M. Jameson

Phone Vernal 603

Agent's title

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW-SW-SE Sec. 34	7 S	20 E	5							<p>Ran 156 feet of 32-lb. 8-5/8" J-55 casing.</p> <p>Circulated cement to the surface, using 100 sacks.</p> <p>Shut down temporarily for drill pipe.</p> <p>Depth Sept. 30, 1956 156 feet.</p>

3381 P TCO

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

November 10, 1935

Budget Bureau No. 42-R356.4.
Approval expires 12-31-35.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLAND OFFICE Salt Lake
LEASE NUMBER 5-0120-1
UNIT North Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

*Noted
Cant
11/26/56*State Utah County Utah Field _____The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1935,Agent's address Box 552, Vernal, Utah Company Chas. M. Jameson Oil Well Drilling ContractorSigned Chas. M. JamesonPhone Vernal 603 Agent's title _____

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW-SW-SW Sec. 34	7 S	20 E	3							<p>Depth Oct. 31, 1935 175 feet.</p> <p>Shut down temporarily for drill pipe, which was obtained Oct. 30.</p> <p>Expect to resume drilling operations in a few days.</p>

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

January 10, 1957

Budget Bureau No. 42-R356.4.
Approval expires 12-31-55.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLAND OFFICE Salt Lake
LEASE NUMBER 1-2488-A
UNIT North Ogway

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field _____The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1956,Agent's address Box 532, Vernal, Utah Company Chas. M. Jameson Oil Well Drilling ContractorSigned Chas. M. JamesonPhone Vernal 603 Agent's title _____

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW-SW-SE 7 S 20 E Sec. 34			3							Depth Nov. 30, 1956 225 feet. Have been shut down since Dec. 1 on account of a severe personal injury, which will keep me shut down until at least some time in March.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

MAY 5 1957

May 4, 1957

Budget Bureau No. 42-R358.4
Approval expires 12-31-55.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE

Salt Lake

LEASE NUMBER

U-04860-A

UNIT

North Ogden

LESSEE'S MONTHLY REPORT OF OPERATIONS

Noted
C-14
5-14-57State Utah County Uintah Field _____The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1957,Agent's address Box 552, Vernal, Utah

Company

Chas. M. Jamison
Oil Well Drilling Contractor

Signed

Chas. M. Jamison

Phone Vernal 605

Agent's title _____

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW-SW-SE Sec. 34	7 S	20 E	3							Resumed drilling operations on April 15, 1957. Drilling with rotary equipment, using mud at the present time. Depth April 30, 1957, 820 feet.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

June 6, 1957

Budget Bureau No. 42-R356.4.
Approval expires 12-31-55.

LAND OFFICE Salt Lake
LEASE NUMBER U-04280-A
UNIT North Oquirrh

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 19 57,

Agent's address Box 552, Vernal, Utah Company Chas. M. Jamison Oil Well Drilling Contractor

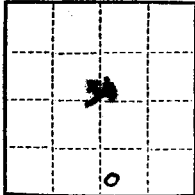
Signed Chas. M. Jamison
Phone Vernal 603 Agent's title _____

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW-SW-SE Sec. 34	7 S	20 E	3							Completed my farmout agreement depth of 2,000 feet. Ran electric log on May 30, 1957. Took log to Gulf office in Salt Lake on May 31, 1957 for geological interpretation. They recommended drill stem test. Made arrangements for same to be run on June 4, 1957.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah

Lease No. 04360-A

Unit North Quay

*Noted
Cox
7-12-51*

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL..... <input checked="" type="checkbox"/>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 25, 1957

Well No. 5 is located 570 ft. from S line and 2510 ft. from E line of sec. 34

34-34-4E Sec. 34 7 S. 20 E. S. 1. M.
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4764 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

I plan to plug this well as follows:

Total depth of well - 2,000 feet, base of the Utah formation. 156 feet of 8-5/8" surface pipe cemented with 100 sacks.

Fill hole with mud to 1,200 feet; put in wood plug; put in cement plug of 20 sacks. Fill hole with mud to 165 feet; put in wood plug; put in cement plug of 15 sacks 165 feet to 140 feet.

Weld piece of pipe 4" or bigger to surface pipe 4 feet high, and weld prescribed identification on steel plate, to be welded to marker pipe.

level and clean location.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Chas. M. Jamieson

Address Box 532

Vernal, Utah

By Chas. M. Jamieson

Title Owner

[Signature]
U. S. GOVERNMENT PRINTING OFFICE 16-5437-5
District Engineer

U. S. LAND OFFICE Salt Lake City

LEASE OR PERMIT TO PROSPECT ☒-----

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

Noted
Cash
8-23-57



LOG OF OIL OR GAS WELL

Company Chas. M. Jamison Address Box 532, Vernal, Utah

Lessor or Tract North Quay Unit Field _____ State Utah

Well No. 3 Sec. 34 T. 7S R. 20E Meridian S. 1. N. County Utah

Location 350 ft. N. of 8 Line and 2810 ft. E. of 1 Line of Sec. 34 Elevation 4764
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date August 17, 1957

Title _____

The summary on this page is for the condition of the well at above date.

Commenced drilling August 23, _____, 1956 Finished drilling May 28, _____, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8-24-lbs	8-1/2	Span	156'	Texas pat.					Surface
of spots. It binds or plucks well but in its test for metal's elastic kind of stretching power and resistance of bending and twisting.									
"It is of the greatest importance to have a complete record of the well." Please state in detail the dates of recording, together									
HISTORY OF OIL OR GAS WELL							No. 43004-S	P. B. COLEMAN	MINING OFFICE

MUDDING AND CEMENTING RECORD

Casing size	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	176'	100	Halliburton	42	125 sacks

MARK

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 156 feet to 2,008 feet, and from feet to feetCable tools were used from 0 feet to 156 feet, and from feet to feet

DATES

....., 19..... Put to producing, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

..... J. P. Rahn, Driller Driller

..... Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	30	30	Loose sand
30	85	55	Shale
85	95	10	Sand and gravel - no water
95	180	85	Shale
180	200	20	Sand - dry
200	250	50	Shale
250	525	275	Red shale
525	720	195	Vari-colored shale
720	785	65	Red shale with hard shells
785	884	99	Red shale
884	1530	646	Shale
1530	1570	40	Shale - shows of heavy black oil
1570	1780	210	Shale
1780	1870	90	Sand showing oil
1870	2008	138	Hard sand

[OVER]

16-43094-4

JUN 5 1955

June 22, 1961

Mr. Charles A. Jameson
Box 532
Vernal, Utah

Re: Well No. North Ouray Unit 3, Sec. 34,
T. 7 S, R. 20 E, Slbm, Uintah County

Dear Mr. Jameson:

Upon checking through our files we find that we have never received a copy of your "Subsequent Report of Abandonment" for the above-mentioned well.

It would be greatly appreciated if you will file a copy of said report as soon as possible so that we may complete our file on this well.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

ANN W. GLINES
RECORDS CLERK

AWG:cop